SUMMARY REPORT
278 BIRCH ROAD (FORMERLY 299 BIRCH ROAD)
LAUREL BAY MILITARY HOUSING AREA
MARINE CORPS AIR STATION BEAUFORT
BEAUFORT, SC

Revision: 0
Prepared for:

Department of the Navy
Naval Facilities Engineering Command, Mid-Atlantic
9324 Virginia Avenue
Norfolk, Virginia 23511-3095

and

Naval Facilities Engineering Command Atlantic
9324 Virginia Avenue
Norfolk, Virginia 23511-3095

JUNE 2021

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Prepared by:

CDM - AECOM
Multimedia Joint Venture

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Contract Number: N62470-14-D-9016
CTO WE52
JUNE 2021

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Appendices

List of Acronyms

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
CTO	Contract Task Order
COPC	constituents of potential concern
ft	feet
IDIQ	Indefinite Delivery, Indefinite Quantity
IGWA	Initial Groundwater Assessment
JV	Joint Venture
LBMH	Laurel Bay Military Housing
MCAS	Marine Corps Air Station
NAVFAC Mid-Lant	Naval Facilities Engineering Command Mid-Atlantic
NFA	No Further Action
PAH	polynuclear aromatic hydrocarbon
QAPP	Quality Assurance Program Plan
RBSL	risk-based screening level
SCDHEC	South Carolina Department of Health and Environmental Control
Site	LBMH area at MCAS Beaufort, South Carolina
UST	underground storage tank
VISL	vapor intrusion screening level

1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 278 Birch Road (Formerly 299 Birch Road). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area

is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential heating oil USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

1.2 UST Removal and Assessment Process

During the UST removal process, a soil sample was collected from beneath the UST excavations (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan (QAPP) for the Underground Storage Tank Management Division, Revision 3.1* (SCDHEC, February 2016) and the *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service,* (SCDHEC, 2018), are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX),
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.

Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form. In accordance with SCDHEC's *QAPP for the UST Management*

Division (SCDHEC, February 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). It should be noted that the RBSLs for select PAHs were revised in Revision 2.0 of the QAPP (SCDHEC, April 2013) and were revised again in Revision 3.0 (SCDHEC, May 2015). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the soil sampling at each former UST location were used to determine if a potential for groundwater contamination exists (i.e., soil results greater than RBSLs) and subsequently to select properties for follow-up initial groundwater assessment (IGWA) sampling. The IGWA sampling process utilizes temporary groundwater sampling points that are typically installed and sampled within the same day. The intent of the sampling point is to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations may require additional delineation of COPCs in groundwater. These sampling points are not subjected to the same installation standards as permanent monitoring wells and, as such; the data obtained from the IGWA wells can sometimes be biased high and is considered preliminary data. In order to confirm the presence of any impact to groundwater, a permanent well is installed where IGWA sampling has indicated the presence of COPCs is in excess of the SCDHEC RBSLs for groundwater. If COPCs are found to be present in the permanent well, additional permanent wells are installed to delineate the extent of impact to groundwater and a sampling program is established. Groundwater analytical results from permanent wells are also compared to the site specific groundwater vapor intrusion screening levels (VISLs) to evaluate the potential for vapor intrusion and the necessity for an investigation associated with this media. A multi-media investigation selection process tree, applicable to the LBMH UST investigations, is presented as Appendix A.

2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 278 Birch Road (Formerly 299 Birch Road). The sampling activities at 278 Birch Road (Formerly 299 Birch Road) comprised a soil investigation, IGWA sampling and installation and sampling of a permanent well. Details regarding the soil investigation at this site are provided in the *SCDHEC UST Assessment Report – 299 Birch Road* (MCAS Beaufort, 2008). The UST Assessment Report is provided in Appendix B. Details regarding the IGWA sampling activities at this site are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites* (Pandey Environmental, 2008). The laboratory report that includes the pertinent IGWA analytical results for this site is presented in Appendix C. Details regarding the permanent well installation and

sampling activities at this site are provided in the *Report of Findings for Laurel Bay Military Housing Area Investigation of Potential Impacts to Groundwater from Former Heating Oil Underground Storage Tanks* (Tetra Tech NUS, Inc., 2010). The pertinent groundwater analytical results for this site is presented in Appendix D.

2.1 UST Removal and Soil Sampling

On June 22, 2007, two 280 gallon heating oil USTs were removed from the front yard at 278 Birch Road (Formerly 299 Birch Road). The former UST locations are indicated on the figures of the UST Assessment Report (Appendix B). The USTs were removed and properly disposed of (i.e., shipped offsite for recycling or transported to a landfill). Visual evidence (i.e., staining or sheen) of petroleum impact was recorded at the time of the UST removals. According to the UST Assessment Report (Appendix B), the depths to the bases of the USTs were 4'8" bgs (Tank 1) and 4'10" bgs (Tank 2) and a single soil sample was collected from each at that depth. An additional soil sample was collected from a side wall of each of the excavations for Tank 1 and Tank 2. The samples were collected from the fill port side of the former USTs to represent a worst case scenario.

Following UST removals, a soil sample was collected from the bases and the sides of the excavations and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

2.2 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 1. A copy of the laboratory analytical data report is included in the UST Assessment Report presented in Appendix B. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix B). The results of the soil sampling at the former UST locations (Tanks 1 and 2) were used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from the former UST locations (Tanks 1 and 2) at 278 Birch Road (Formerly 299 Birch Road) were greater than the SCDHEC RBSLs, which indicated further investigation was required. In a letter dated September 8, 2008, SCDHEC requested an IGWA for 278 Birch Road

(Formerly 299 Birch Road) to determine if the groundwater was impacted by petroleum COPCs. SCDHEC's request letter is provided in Appendix E.

2.3 Initial Groundwater Sampling

On July 29, 2008, a temporary monitoring well was installed at 278 Birch Road (Formerly 299 Birch Road), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed in the same general location as the former heating oil USTs. The former UST locations are indicated on the figures of the UST Assessment Report (Appendix B). Further details are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites* (Pandey Environmental, 2008).

The sampling strategy for this phase of the investigation required a one-time sampling event of the temporarily installed monitoring well. Following well installation, groundwater samples were collected using screen point sampling methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of groundwater sampling, the temporary well was abandoned in accordance with the South Carolina Well Standards and Regulations R.61-71.H-I (SCDHEC, 2016). Field forms are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites* (Pandey Environmental, 2008).

2.4 Initial Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 2. A copy of the laboratory analytical data report is included in Appendix C.

The groundwater results collected from 278 Birch Road (Formerly 299 Birch Road) were greater than the SCDHEC RBSLs and the site specific groundwater VISLs (Table 2), which indicated further investigation was required. In a letter dated December 30, 2008, SCDHEC requested a permanent well be installed for 278 Birch Road (Formerly 299 Birch Road) to confirm the impact to groundwater detected in the temporary well sample. SCDHEC's request letter is provided in Appendix E.

2.5 Permanent Well Groundwater Sampling

On February 16, 2010, three permanent monitoring wells were installed at 278 Birch Road (Formerly 299 Birch Road), in accordance with the South Carolina Well Standards and

Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, MW120 was placed in the same general location as the former heating oil USTs and the IGWA sample locations. The former USTs location are indicated on the figures of the UST Assessment Report (Appendix B). MW121 and MW122 were placed around the property to delineate the extent of groundwater impact from the former heating oil tanks. Further details are provided in the *Report of Findings for Laurel Bay Military Housing Area Investigation of Potential Impacts to Groundwater – Former Heating Oil Underground Storage Tanks* (Tetra Tech NUS, Inc, 2010).

The sampling strategy for this phase of the investigation required a one-time sampling event of the permanent monitoring wells. Following well installation and development, groundwater samples were collected using low-flow methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. Field forms are provided in the *Report of Findings for Laurel Bay Military Housing Area Investigation of Potential Impacts to Groundwater from Former Heating Oil Underground Storage Tanks* (Tetra Tech NUS, Inc, 2010).

2.6 Permanent Well Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 3. A copy of the analytical data is included in Appendix D.

The groundwater results collected from 278 Birch Road (Formerly 299 Birch Road) were less than the SCDHEC RBSLs and the site specific groundwater VISLs (Table 3), which indicated that the groundwater was not impacted by COPCs associated with the former USTs at concentrations that present a potential risk to human health and the environment.

3.0 PROPERTY STATUS

Based on the analytical results for groundwater collected from the permanent monitoring wells, SCDHEC made the determination that NFA was required for 278 Birch Road (Formerly 299 Birch Road). This NFA determination was obtained in a letter dated April 6, 2011. SCDHEC's NFA letter is provided in Appendix E.

4.0 REFERENCES

Marine Corps Air Station Beaufort, 2008. *South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report – 299 Birch Road, Laurel Bay Military Housing Area*, January 2008.

Pandey Environmental, 2008. *Investigation of Ground Water at Leaking Heating Oil UST Sites for Laurel Bay Military Housing Area, Multiple Properties, Marine Corps Air Station Beaufort, Beaufort, South Carolina*, November 2008.

Tetra Tech NUS, Inc., 2010. *Report of Findings for Laurel Bay Military Housing Area Investigation of Potential Impacts to Groundwater from Former Heating Oil Underground Storage Tanks*, July 2010.

South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division*, Revision 2.0*, April 2013.

South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division*, Revision 3.0*, May 2015.

South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division*, Revision 3.1*, February 2016.

South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations*, March 2017.

South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service*, March 2018.

South Carolina Department of Health and Environmental Control Bureau of Water, 2016. *R.61-71, Well Standards*, June 2016.

Tables

Table 1
Laboratory Analytical Results - Soil
278 Birch Road (Formerly 299 Birch Road)
Laurel Bay Military Housing Area
Marine Corps Air Station Beaufort
Beaufort, South Carolina

Constituent	SCDHEC RBSLs [(1)]	Results Samples Collected 06/22/07			
		299 Birch Bottom 01	299 Birch Side 02	299 Birch Bottom 03	299 Birch Side 04
Volatile Organic Compounds Analyzed by EPA Method 8260B (mg/kg)					
Benzene	0.003	ND	ND	ND	ND
Ethylbenzene	1.15	**0.0444**	ND	**0.498**	**0.102**
Naphthalene	0.036	**0.487**	ND	**8.39**	**3.51**
Toluene	0.627	ND	ND	ND	ND
Xylenes, Total	13.01	**0.0171**	ND	**0.790**	**0.076**
Semivolatile Organic Compounds Analyzed by EPA Method 8270 (mg/kg)					
Benzo(a)anthracene	0.066	**0.0319**	ND	**4.51**	**2.08**
Benzo(b)fluoranthene	0.066	**0.0238**	ND	**2.31**	**1.23**
Benzo(k)fluoranthene	0.066	ND	ND	**1.88**	**1.30**
Chrysene	0.066	**0.0856**	ND	**4.24**	**2.65**
Dibenz(a,h)anthracene	0.066	ND	ND	**0.309**	**0.130**

Notes:

[(1)] South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 (SCDHEC, May 2001).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix B.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

Table 2
Laboratory Analytical Results - Initial Groundwater
278 Birch Road (Formerly 299 Birch Road)
Laurel Bay Military Housing Area
Marine Corps Air Station Beaufort
Beaufort, South Carolina

Constituent	SCDHEC RBSLs [(1)]	Site-Specific Groundwater VISLs (µg/L)[(2)]	Results Sample Collected 07/29/08
Volatile Organic Compounds Analyzed by EPA Method 8260B (µg/L)			
Benzene	5	16.24	ND
Ethylbenzene	700	45.95	**6.5**
Naphthalene	25	29.33	**65.1**
Toluene	1000	105,445	ND
Xylenes, Total	10,000	2,133	ND
Semivolatile Organic Compounds Analyzed by EPA Method 8270D (µg/L)			
Benzo(a)anthracene	10	NA	ND
Benzo(b)fluoranthene	10	NA	ND
Benzo(k)fluoranthene	10	NA	ND
Chrysene	10	NA	ND
Dibenz(a,h)anthracene	10	NA	ND

Notes:

(1) South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 (SCDHEC, May 2001).

(2) Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of $1x10^{-6}$, a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA - not applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix C.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

µg/L - micrograms per liter

VISL - Vapor Intrusion Screening Level

Table 3
Laboratory Analytical Results - Permanent Well Groundwater
278 Birch Road (Formerly 299 Birch Road)
Laurel Bay Military Housing Area
Marine Corps Air Station Beaufort
Beaufort, South Carolina

Constituent	SCDHEC RBSLs [1]	Site-Specific Groundwater VISLs (µg/L)[2]	Results Samples Collected 02/26/10		
			MW120	MW121	MW122
Volatile Organic Compounds Analyzed by EPA Method 8260B (µg/L)					
Benzene	5	16.24	ND	ND	ND
Ethylbenzene	700	45.95	**1.35**	ND	ND
Naphthalene	25	29.33	**7.63**	**0.32**	ND
Toluene	1000	105,445	ND	ND	ND
Xylenes, Total	10,000	2,133	ND	ND	ND
Semivolatile Organic Compounds Analyzed by EPA Method 8270D (µg/L)					
Benzo(a)anthracene	10	NA	ND	ND	ND
Benzo(b)fluoranthene	10	NA	ND	ND	ND
Benzo(k)fluoranthene	10	NA	ND	ND	ND
Chrysene	10	NA	ND	ND	ND
Dibenz(a,h)anthracene	10	NA	ND	ND	ND

Notes:

(1) South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 (SCDHEC, May 2001).

(2) Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of $1x10^{-6}$, a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA - not applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix D.

RBSL - Risk-Based Screening Level

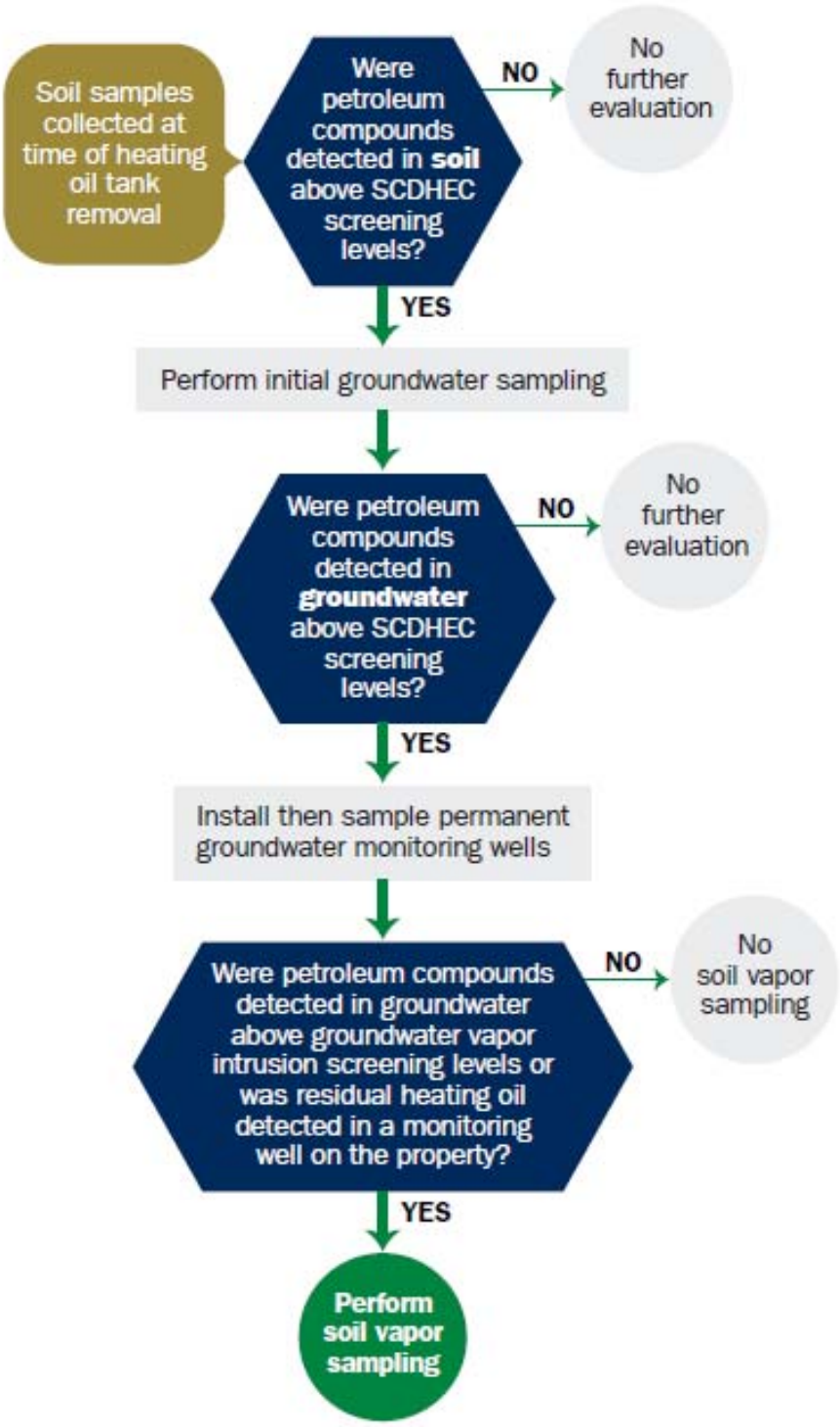
SCDHEC - South Carolina Department Of Health and Environmental Control

µg/L - micrograms per liter

VISL - Vapor Intrusion Screening Level

Appendix A
Multi-Media Selection Process for LBMH

CDM - AECOM
Multimedia Joint Venture



Appendix A - Multi-Media Selection Process for LBMH

Appendix B
UST Assessment Report

CDM - AECOM
Multimedia Joint Venture

Attachment 1
South Carolina Department of Health and Environmental Control (SCDHEC)
Underground Storage Tank (UST) Assessment Report

Date Received	
State Use Only	

Submit Completed Form To:
UST Program
SCDHEC
2600 Bull Street
Columbia, South Carolina 29201
Telephone (803) 896-6240

I. OWNERSHIP OF UST (S)

Beaufort Military Complex Family Housing
Owner Name (Corporation, Individual, Public Agency, Other)

1510 Laurel Bay Blvd.
Mailing Address

Beaufort | SC | 29906
City | State | Zip Code

843 | 379-3305 | Kyle Broadfoot
Area Code | Telephone Number | Contact Person

II. SITE IDENTIFICATION AND LOCATION

N/A
Permit I.D. #

Actus Lend Lease Construction
Facility Name or Company Site Identifier

299 Birch
Street Address or State Road (as applicable)

Beaufort, SC | 29906 | Beaufort
City | ZIP | County

Attachment 2

III. INSURANCE INFORMATION

Insurance Statement

The petroleum release reported to DHEC on N/A at Permit ID # may qualify to receive state monies to pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up fund, written confirmation of the existence or non-existence of an environmental insurance policy is required. **This section must be completed.**

Is there now, or has there ever been an insurance policy or other financial mechanism that covers this UST release? **YES**____ **NO**_____ (check one)

If you answered **YES** to the above question, please complete the following information:

My policy provider is:_____
The policy deductible is: _____
The policy limit is: _____

If you have this type of insurance, please include a copy of the policy with this report.

And

I **do/do not** (circle one) wish to participate in the Superb Program.

IV. CERTIFICATION (To be signed by the UST owner/operator.)

I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

_____
Name (Type or print.)

_____
Signature

To be completed by Notary Public:

Sworn before me this _____ day of_____, 20___.

_____
(Name)

Notary Public for the state of_____.
Please affix State seal if you are commissioned outside South Carolina

V. UST INFORMATION

		Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
A.	Product...(ex. Gas, Kerosene).....	#2 DIESEL	#2 DIESEL				
B.	Capacity..(ex. 1k, 2k)..... (APPROX)	280G ~~550G~~	280G				
C.	Age.....						
D.	Construction Material..(ex. Steel, FRP).....	Steel	STEEL				
E.	Month/Year of Last Use.....						
F.	Depth (ft.) To Base of Tank.....	56"	58"				
G.	Spill Prevention Equipment Y/N.....	N	N				
H.	Overfill Prevention Equipment Y/N.....	N	N				
I.	Method of Closure (Removed/Filled).....	Removed	REMOVED				
J.	Date Tanks Removed/Filled.....	6-22-07	6-22-07				
K.	Visible Corrosion or Pitting Y/N.....	Y	N				
L.	Visible Holes Y/N.....	Y	N				

M. Method of disposal for any USTs removed from the ground (attach disposal manifests)

Recycling - Scrap Steel

N. Method of disposal for any liquid petroleum, sludges, or wastewaters removed from the USTs (attach disposal manifests)

TREATMENT FACILITY - BROADHURST LANDFILL

SOLIDIFICATION & SUBTITLE D LANDFILL

O. If any corrosion, pitting, or holes were observed, describe the location and extent for each UST

TANK 01 HAD SMALL HOLES SCATTERED THROUGHOUT.

VI. PI. ING INFORMATION

		Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
A.	Construction Material..(ex. Steel, FRP).....	Steel	STEEL				
B.	Distance from UST to Dispenser.....	N/A	N/A				
C.	Number of Dispensers.....	-0-	0				
D.	Type of System Pressure or Suction.....	Electric Pump	PUMP				
E.	Was Piping Removed from the Ground? Y/N	Y	Y				
F.	Visible Corrosion or Pitting Y/N.....	N	N				
G.	Visible Holes Y/N.....	N	N				
H.	Age.....						

I. If any corrosion, pitting, or holes were observed, describe the location and extent for each piping run.

TANK 1 - SMALL HOLES WERE VISIBLE

TANK 2 - NO APPARENT CORROSION TO NOTE

VII. BRIEF SITE DESCRIPTION AND HISTORY

HOME HEATING OIL TANK - RESIDENTIAL

VIII. SITE CONDITIONS

	Yes	No	Unk
A. Were any petroleum-stained or contaminated soils found in the UST excavation, soil borings, trenches, or monitoring wells? If yes, indicate depth and location on the site map.	X		
B. Were any petroleum odors detected in the excavation, soil borings, trenches, or monitoring wells? If yes, indicate location on site map and describe the odor (strong, mild, etc.)	X		
C. Was water present in the UST excavation, soil borings, or trenches? If yes, how far below land surface (indicate location and depth)?		X	
D. Did contaminated soils remain stockpiled on site after closure? If yes, indicate the stockpile location on the site map. Name of DHEC representative authorizing soil removal:		X	
E. Was a petroleum sheen or free product detected on any excavation or boring waters? If yes, indicate location and thickness.		X	

IX. SAMPLE INFORMATION

A. SCDHEC Lab Certification Number DW: 84009002

B.

Sample #	Location	Sample Type (Soil/Water)	Soil Type (Sand/Clay)	Depth*	Date/Time of Collection	Collected by	OVA #
1	BOTTOM	S	CLAY	56"	6-22-07 930	[illegible]	ND
2	SIDE	S	CLAY	30"	6-22-07 940	[illegible]	ND
3	BOTTOM	S	CLAY	58"	6-22-07 1040	ECHEVARRIA	ND
4	SIDE	S	CLAY	36"	6-22-07 1100	"	ND
5							
6							
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15							
16							
17							
18							
19							
20							

* = Depth Below the Surrounding Land Surface

X. SAMPLING METHODOLOGY

Provide a detailed description of the methods used to collect and store the samples. Also include the preservative used for each sample. Please use the space provided below.

EPA Method 8260 B Volatile Organic Compounds
- Preservative: 2 ea Sodium Bisulfate 1 ea
EPA Method 8270 Poly Aromatic Hydrocarbons
- No Preservative

One (1) Sidewall and One (1) Bottom Sample were secured from tank excavation Samples were stored and shipped in an insulated cooler w/ ice.

XI. RECEPTORS

	Yes	No
A. Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system? If yes, indicate type of receptor, distance, and direction on site map.		X
B. Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system? If yes, indicate type of well, distance, and direction on site map.		✓
C. Are there any underground structures (e.g., basements) Located within 100 feet of the UST system? If yes, indicate type of structure, distance, and direction on site map.		✓
D. Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination? If yes, indicate the type of utility, distance, and direction on the site map.		✓
E. Has contaminated soil been identified at a depth less than 3 feet below land surface in an area that is not capped by asphalt or concrete? If yes, indicate the area of contaminated soil on the site map.		✓

SUMMARY OF ANALYSIS RESULTS N/A

Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

CoC	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8
Benzene								
Toluene								
Ethylbenzene								
Xylenes								
Naphthalene								
Benzo(a)anthracene								
Benzo(b)flouranthene								
Benzo(k)flouranthene								
Chrysene								
Dibenz(a,h)anthracene								
TPH (EPA 3550)								

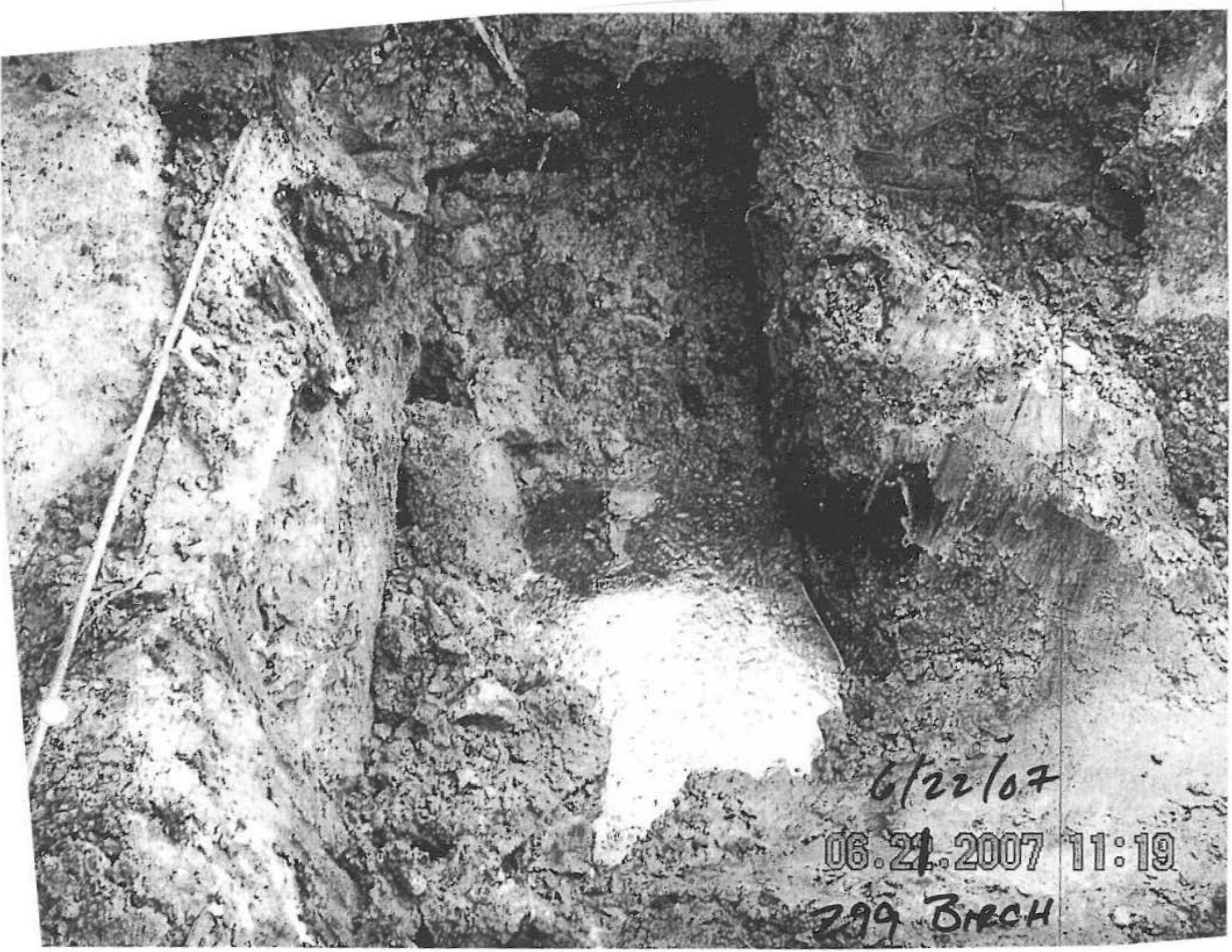
CoC	SB-9	SB-10	SB-11	SB-12	SB-13	SB-14	SB-15	SB-16
Benzene								
Toluene								
Ethylbenzene								
Xylenes								
Naphthalene								
Benzo(a)anthracene								
Benzo(b)flouranthene								
Benzo(k)flouranthene								
Chrysene								
Dibenz(a,h)anthracene								
TPH (EPA 3550)								

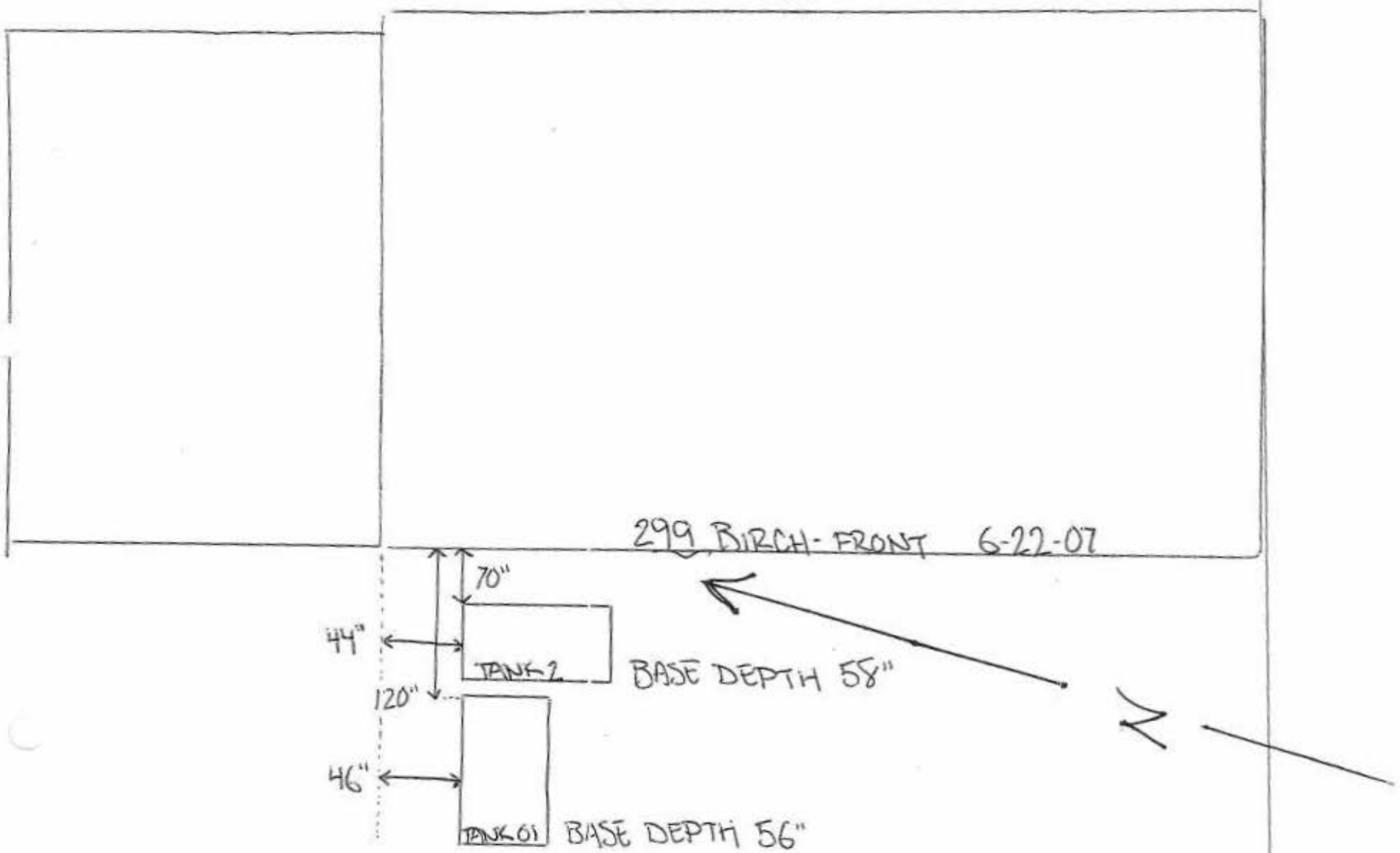
SUMMARY OF ANALYSIS RESULTS (cont'd) N/A

Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

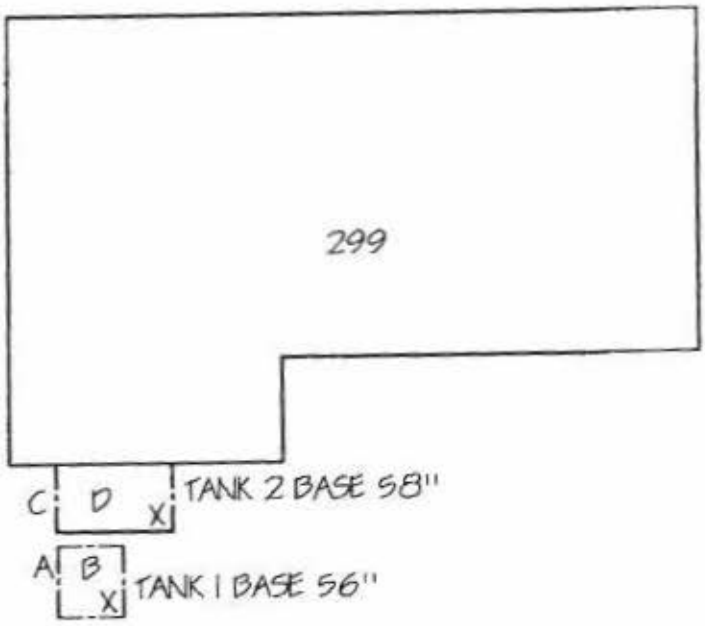
CoC	RBSL (µg/l)	W-1	W-2	W -3	W -4
Free Product Thickness	None				
Benzene	5				
Toluene	1,000				
Ethylbenzene	700				
Xylenes	10,000				
Total BTEX	N/A				
MTBE	40				
Naphthalene	25				
Benzo(a)anthracene	10				
Benzo(b)flouranthene	10				
Benzo(k)flouranthene	10				
Chrysene	10				
Dibenz(a,h)anthracene	10				
EDB	.05				
1,2-DCA	.05				
Lead	Site specific				


6/22/07
06.22.2007 09:47
299 Birch


6/22/07
06.21.2007 11:19
299 BIRCH



(Mild Diesel Odor in Both Excavation Bottoms)



BIRCH DRIVE

N

TANK 1 EXCAVATION

A-SOIL TEST SIDE SAMPLE @ 32"
B-SOIL TEST BOTTOM SAMPLE @ 43"
X-MILD DIESEL ODOR @ BOTTOM OF EXCAVATION

TANK 2 EXCAVATION

C-SOIL TEST SIDE SAMPLE @ 44"
D-SOIL TEST BOTTOM SAMPLE @ 56"
X-MILD DIESEL ODOR @ BOTTOM OF EXCAVATION

CUSTOMER: BEAUFORT MILITARY COMPLEX FAMILY HOUSING	SCALE: 1/16"=1'-0"	EPG INC.
SITE ADDRESS: 299 BIRCH DRIVE	SUPPLIER: EPG INC.	P.O. BOX 1096 MOUNT PLEASANT, SC 29465-1096
	DATE: 9/27/2007	

ANALYTICAL RESULTS

You must submit the laboratory report and chain-of-custody form for the samples. These samples must be analyzed by a South Carolina certified laboratory.

(Attach Certified Analytical Results and Chain-of-Custody Here)
(Please see Form #4)

TestAmerica
ANALYTICAL TESTING CORPORATION
4310 East Anderson Road Orlando, FL 32812 * 800-851-2560 * Fax 407-856-0886

Client: EPG, INC.
PO BOX 1096
MT PLEASANT, SC 29465
Attn: JOHN MAHONEY

Work Order: OQF0493
Project: LAUREL BAY
Project Number: EP2362

Sampled: 06/19/07-06/22/07
Received: 06/27/07

LABORATORY REPORT
Sample ID: 299 BIRCH-BOTTOM 01 - Lab Number: OQF0493-11 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
General Chemistry Parameters											
A	**% Solids**	**78.3**		%	0.100	0.100	1	06/28/07 18:30	RRP	EPA 160.3	7F28050
Volatile Organic Compounds by EPA Method 8260B											
-43-2	Benzene	9.23	U	ug/kg dry	9.23	25.2	50	06/29/07 11:39	JLS	EPA 8260B	7F27039
0-41-4	**Ethylbenzene**	**44.4**		ug/kg dry	10.7	25.2	50	06/29/07 11:39	JLS	EPA 8260B	7F27039
-20-3	**Naphthalene**	**487**		ug/kg dry	13.9	25.2	50	06/29/07 11:39	JLS	EPA 8260B	7F27039
8-88-3	Toluene	21.8	U	ug/kg dry	21.8	25.2	50	06/29/07 11:39	JLS	EPA 8260B	7F27039
30-20-7	**Xylenes, total**	**17.1**	I	ug/kg dry	13.1	25.2	50	06/29/07 11:39	JLS	EPA 8260B	7F27039
rrogate: 1,2-Dichloroethane-d4 (73-137%)		*80 %*									
rrogate: 4-Bromofluorobenzene (59-118%)		*98 %*									
rrogate: Dibromofluoromethane (55-145%)		*95 %*									
rrogate: Toluene-d8 (80-117%)		*99 %*									
olynuclear Aromatic Hydrocarbons by EPA Method 8270											
-32-9	Acenaphthene	94.5	U	ug/kg dry	94.5	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
3-96-8	Acenaphthylene	125	U	ug/kg dry	125	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
1-12-7	Anthracene	68.0	U	ug/kg dry	68.0	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
55-3	**Benzo (a) anthracene**	**31.9**	I	ug/kg dry	23.1	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
-99-2	**Benzo (b) fluoranthene**	**23.8**	I	ug/kg dry	22.4	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
-08-9	Benzo (k) fluoranthene	22.4	U	ug/kg dry	22.4	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
24-2	Benzo (g,h,i) perylene	22.1	U	ug/kg dry	22.1	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
2-8	**Benzo (a) pyrene**	**27.2**	I	ug/kg dry	26.2	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
2-0	**1-Methylnaphthalene**	**333**		ug/kg dry	107	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
01-9	**Chrysene**	**85.6**	I	ug/kg dry	25.5	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
1-3	Dibenz (a,h) anthracene	28.0	U	ug/kg dry	28.0	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
4-0	**Fluoranthene**	**71.9**	I	ug/kg dry	30.7	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
-7	Fluorene	83.5	U	ug/kg dry	83.5	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
9-5	Indeno (1,2,3-cd) pyrene	27.6	U	ug/kg dry	27.6	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
6	**2-Methylnaphthalene**	**445**		ug/kg dry	90.9	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
3	**Naphthalene**	**91.9**	I	ug/kg dry	85.6	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
8	**Phenanthrene**	**256**		ug/kg dry	50.3	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
1-0	**Pyrene**	**120**	I	ug/kg dry	43.3	213	1	06/29/07 21:25	REM	EPA 8270C	7F28007
ate: 2-Fluorobiphenyl (24-121%)		*78 %*									
ate: Nitrobenzene-d5 (19-111%)		*75 %*									
ate: Terphenyl-d14 (44-171%)		*94 %*									

LABORATORY REPORT
Sample ID: 299 BIRCH-SIDE 02 - Lab Number: OQF0493-12 - Matrix: Solid/Soil

Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
al Chemistry Parameters										
% Solids	**79.9**		%	0.100	0.100	1	06/28/07 18:30	RRP	EPA 160.3	7F28050
e Organic Compounds by EPA Method 8260B										
Benzene	0.231	U	ug/kg dry	0.231	0.632	1	06/27/07 16:13	JLS	EPA 8260B	7F27039
Ethylbenzene	0.268	U	ug/kg dry	0.268	0.632	1	06/27/07 16:13	JLS	EPA 8260B	7F27039

estAmerica - Orlando, FL
uid Ortiz For Shali Brown
oject Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
4310 East Anderson Road Orlando, FL 32812 * 800-851-2560 * Fax 407-856-0886

Client: EPG, INC.
PO BOX 1096
MT PLEASANT, SC 29465
Attn: JOHN MAHONEY

Work Order: OQF0493
Project: LAUREL BAY
Project Number: EP2362

Sampled: 06/19/07-06/22/07
Received: 06/27/07

LABORATORY REPORT

Sample ID: 299 BIRCH-SIDE 02 - Lab Number: OQF0493-12 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
olatile Organic Compounds by EPA Method 8260B - Cont.											
-20-3	Naphthalene	0.349	U	ug/kg dry	0.349	0.632	1	06/27/07 16:13	JLS	EPA 8260B	7F27039
8-88-3	Toluene	0.546	U	ug/kg dry	0.546	0.632	1	06/27/07 16:13	JLS	EPA 8260B	7F27039
30-20-7	Xylenes, total	0.328	U	ug/kg dry	0.328	0.632	1	06/27/07 16:13	JLS	EPA 8260B	7F27039
rrogate: 1,2-Dichloroethane-d4 (73-137%)		*88 %*									
rrogate: 4-Bromofluorobenzene (59-118%)		*93 %*									
rrogate: Dibromofluoromethane (55-145%)		*97 %*									
rrogate: Toluene-d8 (70-130%)		*99 %*									
olynuclear Aromatic Hydrocarbons by EPA Method 8270											
-32-9	Acenaphthene	92.7	U	ug/kg dry	92.7	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
8-96-8	Acenaphthylene	122	U	ug/kg dry	122	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
0-12-7	Anthracene	66.7	U	ug/kg dry	66.7	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
-55-3	Benzo (a) anthracene	22.6	U	ug/kg dry	22.6	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
5-99-2	Benzo (b) fluoranthene	22.0	U	ug/kg dry	22.0	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
7-08-9	Benzo (k) fluoranthene	22.0	U	ug/kg dry	22.0	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
1-24-2	Benzo (g,h,i) perylene	21.7	U	ug/kg dry	21.7	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
32-8	Benzo (a) pyrene	25.7	U	ug/kg dry	25.7	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
12-0	1-Methylnaphthalene	105	U	ug/kg dry	105	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
1-01-9	Chrysene	25.0	U	ug/kg dry	25.0	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
70-3	Dibenz (a,h) anthracene	27.5	U	ug/kg dry	27.5	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
1-44-0	Fluoranthene	30.1	U	ug/kg dry	30.1	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
73-7	Fluorene	81.8	U	ug/kg dry	81.8	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
1-39-5	Indeno (1,2,3-cd) pyrene	27.1	U	ug/kg dry	27.1	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
57-6	2-Methylnaphthalene	89.2	U	ug/kg dry	89.2	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
20-3	Naphthalene	84.0	U	ug/kg dry	84.0	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
01-8	Phenanthrene	49.3	U	ug/kg dry	49.3	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
-00-0	Pyrene	42.5	U	ug/kg dry	42.5	209	1	06/29/07 21:47	REM	EPA 8270C	7F28007
rogate: 2-Fluorobiphenyl (24-121%)		*57 %*									
rogate: Nitrobenzene-d5 (19-111%)		*61 %*									
rogate: Terphenyl-d14 (44-171%)		*114 %*									

LABORATORY REPORT

Sample ID: 299 BIRCH-BOTTOM 03 - Lab Number: OQF0493-13 - Matrix: Solid/Soil

S #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
neral Chemistry Parameters											
	% Solids	**75.1**		%.	0.100	0.100	1	06/28/07 18:30	RRP	EPA 160.3	7F28050
atile Organic Compounds by EPA Method 8260B											
3-2	Benzene	21.6	U	ug/kg dry	21.6	58.9	100	06/27/07 20:56	JLS	EPA 8260B	7F27039
41-4	**Ethylbenzene**	**498**		ug/kg dry	24.9	58.9	100	06/27/07 20:56	JLS	EPA 8260B	7F27039
0-3	**Naphthalene**	**8390**		ug/kg dry	32.5	58.9	100	06/27/07 20:56	JLS	EPA 8260B	7F27039
8-3	Toluene	50.9	U	ug/kg dry	50.9	58.9	100	06/27/07 20:56	JLS	EPA 8260B	7F27039
20-7	**Xylenes, total**	**790**		ug/kg dry	30.6	58.9	100	06/27/07 20:56	JLS	EPA 8260B	7F27039
gate: 1,2-Dichloroethane-d4 (73-137%)		*85 %*									

TestAmerica - Orlando, FL
Enid Ortiz For Shali Brown
Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
4310 East Anderson Road Orlando, FL 32812 * 800-851-2560 * Fax 407-856-0886

Client: EPG, INC.
PO BOX 1096
MT PLEASANT, SC 29465
Attn: JOHN MAHONEY

Work Order: OQF0493
Project: LAUREL BAY
Project Number: EP2362

Sampled: 06/19/07-06/22/07
Received: 06/27/07

LABORATORY REPORT

Sample ID: 299 BIRCH-BOTTOM 03 - Lab Number: OQF0493-13 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
olatile Organic Compounds by EPA Method 8260B - Cont.											
rrogate: 4-Bromofluorobenzene (59-118%)		*97 %*									
rrogate: Dibromofluoromethane (55-145%)		*96 %*									
rrogate: Toluene-d8 (70-130%)		*100 %*									
olynuclear Aromatic Hydrocarbons by EPA Method 8270											
-32-9	**Acenaphthene**	**3110**		ug/kg dry	98.5	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
8-96-8	Acenaphthylene	130	U	ug/kg dry	130	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
0-12-7	**Anthracene**	**1750**		ug/kg dry	70.9	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
-55-3	**Benzo (a) anthracene**	**4510**		ug/kg dry	24.1	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
5-99-2	**Benzo (b) fluoranthene**	**2310**		ug/kg dry	23.4	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
7-08-9	**Benzo (k) fluoranthene**	**1880**		ug/kg dry	23.4	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
1-24-2	**Benzo (g,h,i) perylene**	**516**		ug/kg dry	23.1	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
32-8	Benzo (a) pyrene	1810		ug/kg dry	27.3	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
12-0	**1-Methylnaphthalene**	**38000**		ug/kg dry	1120	2220	10	07/02/07 22:34	REM	EPA 8270C	7F28007
-01-9	**Chrysene**	**4240**		ug/kg dry	26.6	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
70-3	**Dibenz (a,h) anthracene**	**309**		ug/kg dry	29.2	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
-44-0	**Fluoranthene**	**13100**		ug/kg dry	320	2220	10	07/02/07 22:34	REM	EPA 8270C	7F28007
3-7	**Fluorene**	**4370**		ug/kg dry	87.0	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
39-5	**Indeno (1,2,3-cd) pyrene**	**592**		ug/kg dry	28.8	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
7-6	**2-Methylnaphthalene**	**63500**		ug/kg dry	948	2220	10	07/02/07 22:34	REM	EPA 8270C	7F28007
)-3	**Naphthalene**	**7280**		ug/kg dry	89.2	222	1	06/29/07 22:09	REM	EPA 8270C	7F28007
-8	**Phenanthrene**	**16100**		ug/kg dry	524	2220	10	07/02/07 22:34	REM	EPA 8270C	7F28007
0-0	**Pyrene**	**10100**		ug/kg dry	452	2220	10	07/02/07 22:34	REM	EPA 8270C	7F28007
gate: 2-Fluorobiphenyl (24-121%)		*101 %*									
gate: Nitrobenzene-d5 (19-111%)		*95 %*									
gate: Terphenyl-d14 (44-171%)		*114 %*									

LABORATORY REPORT

Sample ID: 299 BIRCH-SIDE 04 - Lab Number: OQF0493-14 - Matrix: Solid/Soil

Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
al Chemistry Parameters										
% Solids	**76.2**		%	0.100	0.100	1	06/28/07 18:30	RRP	EPA 160.3	7F28050
le Organic Compounds by EPA Method 8260B										
Benzene	**11.0**	U	ug/kg dry	11.0	30.1	50	06/29/07 11:56	JLS	EPA 8260B	7F27039
Ethylbenzene	**102**		ug/kg dry	12.8	30.1	50	06/29/07 11:56	JLS	EPA 8260B	7F27039
Naphthalene	**3510**		ug/kg dry	16.7	30.1	50	06/29/07 11:56	JLS	EPA 8260B	7F27039
Toluene	26.0	U	ug/kg dry	26.0	30.1	50	06/29/07 11:56	JLS	EPA 8260B	7F27039
Xylenes, total	**76.0**		ug/kg dry	15.7	30.1	50	06/29/07 11:56	JLS	EPA 8260B	7F27039
: 1,2-Dichloroethane-d4 (73-137%)	*86 %*									
4-Bromofluorobenzene (59-118%)	*97 %*									
Dibromofluoromethane (55-145%)	*95 %*									
Toluene-d8 (80-117%)	*98 %*									
lear Aromatic Hydrocarbons by EPA Method 8270										

tAmerica - Orlando, FL
i Ortiz For Shali Brown
ect Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
4310 East Anderson Road Orlando, FL 32812 * 800-851-2560 * Fax 407-856-0886

Client: EPG, INC.
PO BOX 1096
MT PLEASANT, SC 29465
Attn: JOHN MAHONEY

Work Order: OQF0493
Project: LAUREL BAY
Project Number: EP2362

Sampled: 06/19/07-06/22/07
Received: 06/27/07

LABORATORY REPORT
Sample ID: 299 BIRCH-SIDE 04 - Lab Number: OQF0493-14 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
Polynuclear Aromatic Hydrocarbons by EPA Method 8270											
32-9	**Acenaphthene**	**2590**		ug/kg dry	97.1	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-96-8	Acenaphthylene	128	U	ug/kg dry	128	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-12-7	**Anthracene**	**1110**		ug/kg dry	69.9	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
55-3	**Benzo (a) anthracene**	**2080**		ug/kg dry	23.7	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-99-2	**Benzo (b) fluoranthene**	**1230**		ug/kg dry	23.1	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-08-9	**Benzo (k) fluoranthene**	**1300**		ug/kg dry	23.1	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-24-2	**Benzo (g,h,i) perylene**	**306**		ug/kg dry	22.7	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
32-8	**Benzo (a) pyrene**	**1090**		ug/kg dry	27.0	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
12-0	**1-Methylnaphthalene**	**27000**		ug/kg dry	1100	2190	10	07/02/07 22:56	REM	EPA 8270C	7F28007
-01-9	**Chrysene**	**2650**		ug/kg dry	26.2	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
70-3	**Dibenz (a,h) anthracene**	**130**	I	ug/kg dry	28.8	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-44-0	**Fluoranthene**	**6940**		ug/kg dry	31.5	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
73-7	**Fluorene**	**3560**		ug/kg dry	85.7	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
39-5	**Indeno (1,2,3-cd) pyrene**	**342**		ug/kg dry	28.4	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
7-6	**2-Methylnaphthalene**	**41300**		ug/kg dry	934	2190	10	07/02/07 22:56	REM	EPA 8270C	7F28007
0-3	**Naphthalene**	**4150**		ug/kg dry	88.0	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
-8	**Phenanthrene**	**8000**		ug/kg dry	51.7	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
00-0	**Pyrene**	**5540**		ug/kg dry	44.5	219	1	06/29/07 22:31	REM	EPA 8270C	7F28007
	gate: 2-Fluorobiphenyl (24-121%)	*93 %*									
	gate: Nitrobenzene-d5 (19-111%)	*88 %*									
	gate: Terphenyl-d14 (44-171%)	*103 %*									

LABORATORY REPORT
Sample ID: 392 ACORN BOTTOM 01 - Lab Number: OQF0493-15 - Matrix: Solid/Soil

#	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
ral Chemistry Parameters											
	% Solids	**81.5**		%.	0.100	0.100	1	06/28/07 18:30	RRP	EPA 160.3	7F28050
le Organic Compounds by EPA Method 8260B											
	Benzene	10.6	U	ug/kg dry	10.6	28.9	50	06/29/07 12:13	JLS	EPA 8260B	7F27039
4	Ethylbenzene	70.0		ug/kg dry	12.2	28.9	50	06/29/07 12:13	JLS	EPA 8260B	7F27039
	Naphthalene	**2170**		ug/kg dry	16.0	28.9	50	06/29/07 12:13	JLS	EPA 8260B	7F27039
	Toluene	25.0	U	ug/kg dry	25.0	28.9	50	06/29/07 12:13	JLS	EPA 8260B	7F27039
7	**Xylenes, total**	**19.7**	I	ug/kg dry	15.0	28.9	50	06/29/07 12:13	JLS	EPA 8260B	7F27039
	: 1,2-Dichloroethane-d4 (73-137%)	*85 %*									
	: 4-Bromofluorobenzene (59-118%)	*101 %*									
	: Dibromofluoromethane (55-145%)	*95 %*									
	: Toluene-d8 (80-117%)	*96 %*									
lear Aromatic Hydrocarbons by EPA Method 8270											
	Acenaphthene	**299**		ug/kg dry	90.8	205	1	06/29/07 22:53	REM	EPA 8270C	7F28007
	Acenaphthylene	120	U	ug/kg dry	120	205	1	06/29/07 22:53	REM	EPA 8270C	7F28007
	Anthracene	**540**		ug/kg dry	65.3	205	1	06/29/07 22:53	REM	EPA 8270C	7F28007

TestAmerica
ANALYTICAL TESTING CORPORATION

To assist us in using the proper analytical methods, is this work being conducted for regulatory purposes?
Compliance Monitoring _____

Client Name: EPG Client #: 2411
Address:
City/State/Zip Code:
Project Manager: JOHN MAHONEY
Telephone Number: Fax:
Sampler Name: (Print Name) CHRIS ECHEVARRIA
Sampler Signature:

Project Name: LAUREL BAY
Project #: EP 2362
Site/Location ID: State:
Report To:
Invoice To:
Quote #: PO#:

TAT: X Standard; ___ Rush (surcharges may apply)
Date Needed:
Fax Results: Y N

SAMPLE ID	Date Sampled	Time Sampled	G = Grab, C = Composite	Field Filtered	Matrix: SL - Sludge, DW - Drinking Water, GW - Groundwater, S - Soil/Solid, WW - Wastewater, Specify Other	Preservation & # of Containers: HNO_3	HCl	NaOH	H_2SO_4	Methanol	None	Other (Specify)	Analyze For: BTEX + MTBE-8260	PAH 8270	REMARKS
281 BIRCH-BOTTOM 01	6-19-07	1400	G							1	2	2	X	X	01
281 BIRCH-SIDE 02	6-19-07	1400	C							1	2	2	X	X	02
281 BIRCH-BOTTOM 03	6-19-07	1410	G							1	2	2	X	X	03
281 BIRCH-SIDE 04	6-19-07	1410	C							1	2	2	X	X	04
283 BIRCH BOTTOM 01	6-20-07	1130	G							1	2	2	X	X	05
283 BIRCH SIDE 02	6-20-07	1140	C							1	2	2	X	X	06
293 BIRCH BOTTOM 01	6-21-07	940	G							1	2	2	X	X	07
293 BIRCH SIDE 02	6-21-07	940	C							1	2	2	X	X	08
293 BIRCH BOTTOM 03	6-21-07	1000	G							1	2	2	X	X	09
293 BIRCH SIDE 04	6-21-07	1000	C							1	2	2	X	X	10

QC Deliverables: ___ None; X Level 2 (Batch QC); ___ Level 3; ___ Level 4; Other: _____

Special Instructions:

Relinquished By:	Date:	Time:	Received By:	Date:	Time:
	6/26/07	1205		6/26/07	1205
	6/26/07	1730		6/27	9:50
	Date:	Time:		Date:	Time:

LABORATORY COMMENTS:
Init Lab Temp:
Rec Lab Temp: 6.0
Custody Seals: Y N N/A
Bottles Supplied by Test America: Y N
8623 2591 1107
Method of Shipment: FedEx to TA-Orlando

Page 2 of 2

TestAmerica
ANALYTICAL TESTING CORPORATION

To assist us in using the proper analytical methods, is this work being conducted for regulatory purposes?
Compliance Monitoring

Client Name: EPS Client #: 2411
Address:
City/State/Zip Code:
Project Manager: JOHN MAHONEY
Telephone Number: Fax:
Sampler Name: (Print Name) CHRIS ECHEVARRIA
Sampler Signature:

Project Name: LAUREL BAY
Project #: EP 2362
Site/Location ID: State:
Report To:
Invoice To:
Quote #: PO#:

TAT: X Standard; ___ Rush (surcharges may apply)
Date Needed:
Fax Results: Y N

SAMPLE ID	Date Sampled	Time Sampled	G = Grab, C = Composite	Field Filtered	Matrix: SL - Sludge, DW - Drinking Water, GW - Groundwater, S - Soil/Solid, WW - Wastewater, Specify Other	Preservation & # of Containers: HNO_3	HCl	NaOH	H_2SO_4	Methanol	None	Other (Specify)	Analyze For: BTEX + NAPTH 8260	PAH 8270	QC Deliverables	REMARKS
299 BIRCH BOTTOM 01	6-22-07	930	G							1	2	2	X	X		11
299 BIRCH SIDE 02	6-22-07	940	C							1	2	2	X	X		12
299 BIRCH BOTTOM 03	6-22-07	1040	G							1	2	2	X	X		13
299 BIRCH SIDE 04	6-22-07	1100	C							1	2	2	X	X		14
392 ACORN BOTTOM 01	6-22-07	1430	G							1	2	2	X	X		15
392 ACORN SIDE 02	6-22-07	1440	C							1	2	2	X	X		16

QC Deliverables: None; X Level 2 (Batch QC); ___ Level 3; ___ Level 4; Other:

Special Instructions:

	Date	Time		Date	Time
Relinquished By:	6/27/07	12:05	Received By:	6/27/07	1205
Relinquished By:	6/27/07	1730	Received By:	6/27	9:30
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

LABORATORY COMMENTS:
Init Lab Temp:
Rec Lab Temp: 6.0
Custody Seals: Y N N/A
Bottles Supplied by Test America: Y N
0623 2591 1107
Method of Shipment: FedEx TotA-Orlando

Appendix C
Laboratory Analytical Report - Initial Groundwater

CDM - AECOM
Multimedia Joint Venture

Pace Analytical
www.pacelabs.com

Pace Analytical Services, Inc.
2225 Riverside Dr.
Asheville, NC 28804
(828)254-7176

Pace Analytical Services, Inc.
9800 Kincey Ave. Suite 100
Huntersville, NC 28078
(704)875-9092

ANALYTICAL RESULTS

Project: LAUREL BAY SAMPLING 7/29/08
Pace Project No.: 9224564

Sample: 230 CYPRESS A **Lab ID: 9224564020** Collected: 07/29/08 17:20 Received: 07/31/08 13:40 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level	Analytical Method: EPA 8260							
Dibromofluoromethane (S)	98	%	85-115	1		08/06/08 16:04	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	79-120	1		08/06/08 16:04	17060-07-0	
Toluene-d8 (S)	99	%	70-120	1		08/06/08 16:04	2037-26-5	

Sample: 299 BIRCH A **Lab ID: 9224564021** Collected: 07/29/08 17:45 Received: 07/31/08 13:40 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV PAH by SIM SPE	Analytical Method: EPA 8270 by SIM Preparation Method: EPA 3535							
Acenaphthene	ND	ug/L	2.0	1	08/04/08 00:00	08/13/08 07:10	83-32-9	
Acenaphthylene	ND	ug/L	1.5	1	08/04/08 00:00	08/13/08 07:10	208-96-8	
Anthracene	**0.40**	ug/L	0.050	1	08/04/08 00:00	08/13/08 07:10	120-12-7	
Benzo(a)anthracene	ND	ug/L	0.10	1	08/04/08 00:00	08/13/08 07:10	56-55-3	
Benzo(a)pyrene	ND	ug/L	0.20	1	08/04/08 00:00	08/13/08 07:10	50-32-8	
Benzo(b)fluoranthene	ND	ug/L	0.30	1	08/04/08 00:00	08/13/08 07:10	205-99-2	
Benzo(g,h,i)perylene	ND	ug/L	0.20	1	08/04/08 00:00	08/13/08 07:10	191-24-2	
Benzo(k)fluoranthene	ND	ug/L	0.20	1	08/04/08 00:00	08/13/08 07:10	207-08-9	
Chrysene	ND	ug/L	0.10	1	08/04/08 00:00	08/13/08 07:10	218-01-9	
Dibenz(a,h)anthracene	ND	ug/L	0.20	1	08/04/08 00:00	08/13/08 07:10	53-70-3	
Fluoranthene	ND	ug/L	0.30	1	08/04/08 00:00	08/13/08 07:10	206-44-0	
Fluorene	**2.7**	ug/L	0.31	1	08/04/08 00:00	08/13/08 07:10	86-73-7	
Indeno(1,2,3-cd)pyrene	ND	ug/L	0.20	1	08/04/08 00:00	08/13/08 07:10	193-39-5	
1-Methylnaphthalene	**38.4**	ug/L	2.0	1	08/04/08 00:00	08/13/08 07:10	90-12-0	
2-Methylnaphthalene	**56.7**	ug/L	2.0	1	08/04/08 00:00	08/13/08 07:10	91-57-6	
Naphthalene	**19.6**	ug/L	1.5	1	08/04/08 00:00	08/13/08 07:10	91-20-3	
Phenanthrene	**5.1**	ug/L	0.20	1	08/04/08 00:00	08/13/08 07:10	85-01-8	
Pyrene	ND	ug/L	0.10	1	08/04/08 00:00	08/13/08 07:10	129-00-0	
Nitrobenzene-d5 (S)	56	%	50-150	1	08/04/08 00:00	08/13/08 07:10	4165-60-0	
2-Fluorobiphenyl (S)	53	%	50-150	1	08/04/08 00:00	08/13/08 07:10	321-60-8	
Terphenyl-d14 (S)	50	%	50-150	1	08/04/08 00:00	08/13/08 07:10	1718-51-0	
8260 MSV Low Level	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		08/06/08 16:27	71-43-2	
Ethylbenzene	**6.5**	ug/L	1.0	1		08/06/08 16:27	100-41-4	
Naphthalene	**65.1**	ug/L	2.0	1		08/06/08 16:27	91-20-3	
Toluene	ND	ug/L	1.0	1		08/06/08 16:27	108-88-3	
m&p-Xylene	ND	ug/L	2.0	1		08/06/08 16:27	1330-20-7	
o-Xylene	ND	ug/L	1.0	1		08/06/08 16:27	95-47-6	
4-Bromofluorobenzene (S)	98	%	87-109	1		08/06/08 16:27	460-00-4	
Dibromofluoromethane (S)	98	%	85-115	1		08/06/08 16:27	1868-53-7	
1,2-Dichloroethane-d4 (S)	99	%	79-120	1		08/06/08 16:27	17060-07-0	
Toluene-d8 (S)	100	%	70-120	1		08/06/08 16:27	2037-26-5	

Appendix D
Analytical Data – Permanent Well Groundwater

CDM - AECOM
Multimedia Joint Venture

TABLE 4-1

SUMMARY OF ANALYTICAL RESULTS FOR GROUNDWATER
REPORT OF FINDINGS - LAUREL BAY MILITARY HOUSING
MCAS BEAUFORT, SOUTH CAROLINA

		299 Birch Road			
LOCATION	South Carolina	LBMW120	LBMW120	LBMW121	LBMW122
SAMPLE ID	State Screening	BEA-LB299GW1200210	BEA-LB299GW1200210-D	BEA-LB299GW1210210	BEA-LB299GW1220210
SAMPLE DATE	Values[1]	20100226	20100226	20100226	20100226
PAHS (UG/L)					
1-METHYLNAPHTHALENE	10	0.566 U	0.566 U	0.566 U	0.566 U
2-METHYLNAPHTHALENE	10	0.566 U	0.566 U	0.566 U	0.566 U
ACENAPHTHENE	NC	0.584 U	0.584 U	0.584 U	0.584 U
ACENAPHTHYLENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
ANTHRACENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
BENZO(A)ANTHRACENE	10	0.378 U	0.378 U	0.378 U	0.378 U
BENZO(A)PYRENE	10	0.378 U	0.378 U	0.378 U	0.378 U
BENZO(B)FLUORANTHENE	10	0.378 U	0.378 U	0.378 U	0.378 U
BENZO(G,H,I)PERYLENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
BENZO(K)FLUORANTHENE	10	0.378 U	0.378 U	0.378 U	0.378 U
CHRYSENE	10	0.378 U	0.378 U	0.378 U	0.378 U
DIBENZO(A,H)ANTHRACENE	10	0.378 U	0.378 U	0.378 U	0.378 U
FLUORANTHENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
FLUORENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
INDENO(1,2,3-CD)PYRENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
PHENANTHRENE	NC	0.378 U	0.378 U	0.378 U	0.378 U
PYRENE	NC	0.566 U	0.566 U	0.566 U	0.566 U
VOCS (UG/L)					
BENZENE	5	0.6 U	0.6 U	0.6 U	0.6 U
ETHYLBENZENE	700	1.35	1.74	0.5 U	0.5 U
METHYL TERT-BUTYL ETHER[2]	40				
NAPHTHALENE	25	7.63	9.75	0.32 J	0.5 U
TOLUENE	1000	0.5 U	0.5 U	0.5 U	0.5 U
TOTAL XYLENES	10000	0.6 U	0.6 U	0.6 U	0.6 U

Appendix E
Regulatory Correspondence

CDM - AECOM
Multimedia Joint Venture

D H E C
PROMOTE PROTECT PROSPER

8 September 2008

Beaufort Military Complex Family Housing
ATTN: Kyle Broadfoot
1510 Laurel Bay Blvd.
Beaufort, SC 29906

Re: MCAS – Laurel Bay Housing – 299 Birch
Site ID # 04041
UST Closure Reports received 31 January 2008
Beaufort County

Dear Mr. Broadfoot:

The purpose of this letter is to verify a release of fuel oil at the referenced residence. According to information received by the Department, the source of the release is from past onsite use of fuel oil USTs. To date, initial activities by the facility have included tank removal and soil sampling. Based on the information contained in the closure report, a potential violation of the South Carolina Pollution Control Act has occurred in that there has been an unauthorized release of petroleum to the environment.

Additional assessment activities are required for this site. Specifically the Department requests that a groundwater sample be collected from this site. Please note, the Department approved a groundwater sampling proposal for Laurel Bay submitted by MCAS under separate cover dated 16 June 2008.

Should you have any questions, please contact me at 803-898-3553 (office phone), 803-898-2893 (fax) or bishopma@dhec.sc.gov.

Sincerely,

Michael Bishop, Hydrogeologist
Groundwater Quality Section
Bureau of Water

cc: Region 8 District EQC (via pdf)
MCAS, Commanding Officer, Attention: S-4 NREAO (William Drawdy) (via pdf)
Technical File (via pdf)

D H E C

PROMOTE PROTECT PROSPER

C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

30 December 2008

Commanding Officer
ATTN: S-4 NREAO (Craig Ehde)
MCAS
PO Box 55001
Beaufort, SC 29904-5001

Re: MCAS – Laurel Bay Housing – 299 Birch
Site ID # 04041
Groundwater Sampling Results received 6 November 2008
Beaufort County

Dear Mr. Ehde:

The Department has completed review of the referenced document. The submitted analytical results indicate that chemicals of concern are above established Risk-Based Screening Levels and additional investigative and/or remedial actions are warranted.

The Department recommends that a permanent groundwater monitoring well be installed to verify the results of the temporary groundwater monitoring well. Please submit the proposal to conduct the necessary assessment and/or remedial measures at this site no later than 28 February 2009.

Should you have any questions, please contact me at 803-896-4179 (office phone), 803-896-6245 (fax) or cookejt@dhec.sc.gov.

Sincerely,

Jan T. Cooke, Hydrogeologist
AST Petroleum Restoration
& Site Environmental Investigations Section
Land Revitalization Division
Bureau of Land and Waste Management
SC Dept. of Health & Environmental Control

cc: Region 8 District EQC
Tri-Command Communities; Attn: Mr. Robert Bible; 600 Laurel Bay Road Beaufort, SC 29906
Technical File

Received 4/14/11

D H E C

PROMOTE PROTECT PROSPER

Bureau of Land and Waste Management
Division of Waste Management

April 6, 2011

Commanding Officer
Attention: NREAO Mr. William A. Drawdy
United States Marine Corps Air Station
Post Office Box 55001
Beaufort, South Carolina 29904-5001

Facility: Marine Corps Air Station, Beaufort
EPA ID #: SC1 750 216 169

RE: Review
Report of Findings for Laurel Bay Military Housing Area
Dated July 2010 and
Well Installation and Sampling Work Plan for
Laurel Bay Military Housing
Dated March 2011

Dear Mr. Drawdy:

The South Carolina Department of Health and Environmental Control (the Department) received the above referenced Report of Findings for Laurel Bay Military Housing Area on July 23, 2010 and Addendum to Well Installation and Sampling Work Plan for Laurel Bay Military Housing on March 4, 2011. Heating oil stored in underground storage tanks (USTs) historically heated homes in Laurel Bay. The USTs are no longer used for storing heating oil, and MCAS Beaufort is currently removing these USTs and evaluating their integrity. This Report of Findings and Well Installation and Sampling Work Plan document the groundwater conditions following limited soil sampling and temporary monitoring wells showed evidence of groundwater contamination related to some of the heating oil USTs.

Based on this review, the Department has generated the attached memorandum by Michael W. Danielsen from the Federal Facilities Groundwater Section. The response to the Department's comments may be addressed by submitting revised pages to be inserted into the original document, or by submitting another document. If new or revised pages

are submitted, please indicate whether each submitted page is a revision to an existing page in the original document or a new page not contained in the original document. Each revised page should be coded. For example, 32(R-7/30/07) would be page 32, revised 7/30/07. In addition to revisions, please provide a summary of the comment responses and revision pages.

Please note that the Department's review is based on available information provided by the MCAS. Any information found to be contradictory to this decision might require additional action. Furthermore, the Department retains the right to request further investigation if deemed necessary.

If you have any questions regarding this issue, please contact me at (803) 896-6675 or petruslb@dhec.sc.gov.

Sincerely,

Laurel B. Petrus, Environmental Engineer Associate
Corrective Action Engineering Section

Attachments

cc: Michael W. Danielsen, Hydrogeologist
Russell Berry, EQC Region 8
Dan Owens, NAVFAC SE

D H E C
PROMOTE PROTECT PROSPER
South Carolina Department of Health
and Environmental Control

Federal Facilities
Groundwater Section
2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-4000
Fax (803) 896-4002

MEMORANDUM

TO: Laurel Petrus, Environmental Engineer Associate
Corrective Action Engineering Section
Division of Waste Management
Bureau of Land and Waste Management

FROM: Michael W. Danielsen, Hydrogeologist
Federal Facilities Groundwater Section
Division of Waste Management
Bureau of Land and Waste Management

DATE: April 5, 2011

RE: Marine Corps Air Station (MCAS)
Beaufort, South Carolina
SC1 750 216 169

Report of Findings for Laurel Bay Military Housing Area
Dated July 2010 (Received July 23, 2010)

Addendum to Well Installation and Sampling Work Plan for
Laurel Bay Military Housing Area
Dated March 2011 (Received March 4, 2011)

The above referenced Findings Report provides information from the installation of 35 monitoring wells as part of an ongoing effort to remove underground residential heating oil tanks (USTs) from the Laurel Bay Military Housing Area.

The Addendum to Well Installation and Sampling Work Plan provides the proposed well installation locations and sampling recommended in the Finding Report.

The documents referenced above have been reviewed with respect to the S.C. Pollution Control Act 48-1-10 and the S.C. Hazardous Waste Management Act, and other appropriate guidance documents.

Please see the attached comments.

CC: BLWM file # 50500

Report of Findings for Laurel Bay Military Housing Area and Addendum to Well Installation and Sampling Work Plan for Laurel Bay Military Housing Area
MCAS
Federal Facilities Groundwater Section
Comments prepared by
Michael W. Danielsen April 5, 2011

Report of Findings for Laurel Bay Military Housing Area

1. **Page 11 Section 6.0, Recommendations**

This section recommends no further action (NFA), annual monitoring, or expansion of the monitoring well network as follows:

NFA for:

- 201 Balsam Street,
- 390 Acorn Drive,
- 391 Acorn Drive,
- 299 Birch Lane,
- 1118 Iris Lane,

Annual groundwater monitoring for benzene, toluene, ethylene, xylene (BTEX), naphthalene, and polyaromatic hydrocarbons (PAH) at:

- 398 Acorn Drive,
- 388 Acorn Drive,
- 441 Elderberry Lane,
- 282 Birch Road,
- 1054 Gardenia Drive,

Expansion of the monitoring well networks and performance of annual groundwater monitoring for 1-methylnapthalene, 2-methylnapthalene, and/or naphthalene at the following:

- 437 Elderberry Lane- Install three additional monitoring wells downgradient of MW133.
- 1472 Cardinal Lane- Install three additional monitoring wells sidegradient and downgradient of MW130 to bound the contaminant plume.

In addition, all new monitoring wells will be sampled for BTEX, naphthalene, and PAH.